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#### **List of barriers**

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# Rules forbidding RES energy curtailment except for security issues



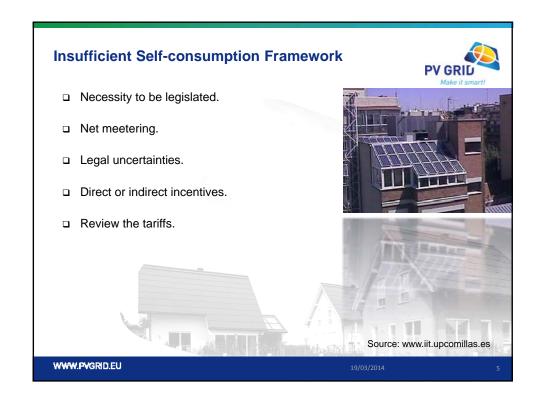


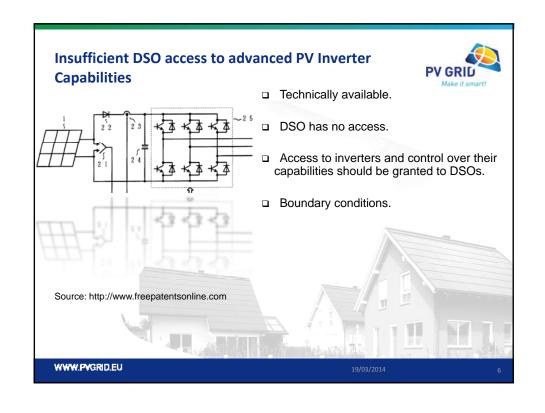
- Currently only an exception.
- Curtailing small quantities of energy could increase significantly the hosting capacity of PV.
- Analyze whether slightly increasing the conditions could be beneficial.
- □ Compensate the PV agent for the curtailment.

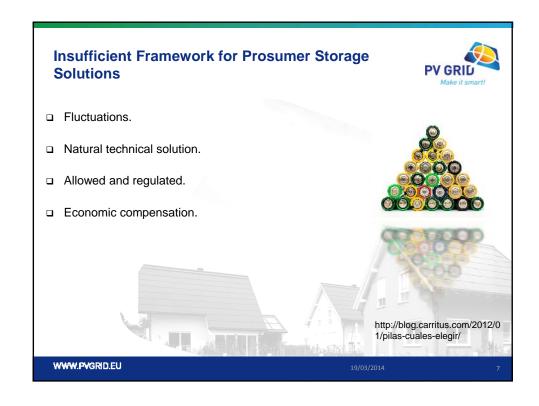
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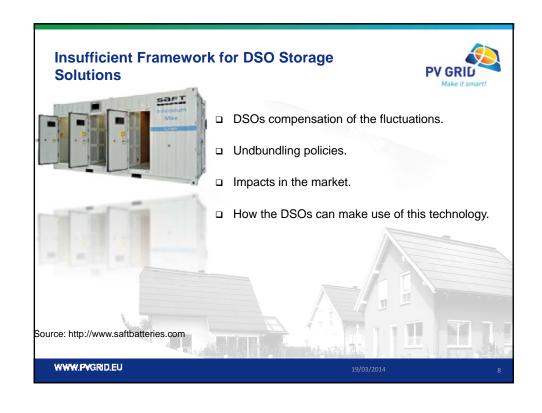
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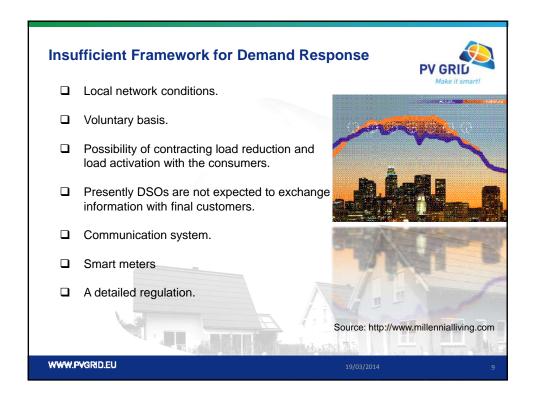
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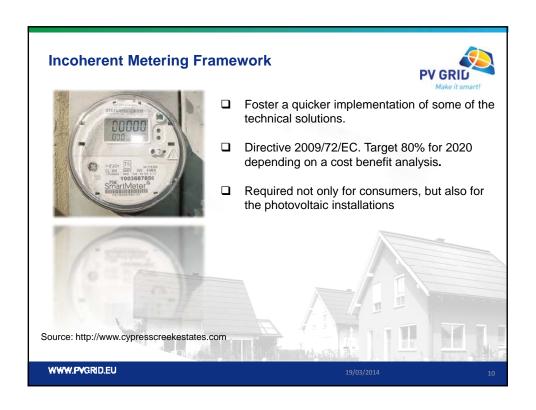


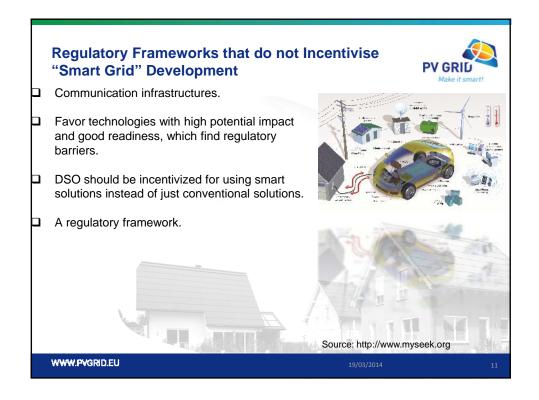










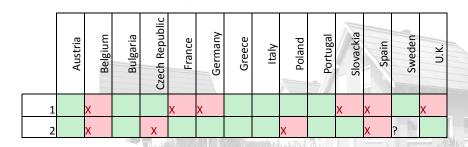




#### **DSO** investments recovery



- 1) Avoid that the DSO have an **excessive delay** Prevent at least a financial risk of DSO.
- 2) Ensure DSOs are remunerated by the **efficient investments**.



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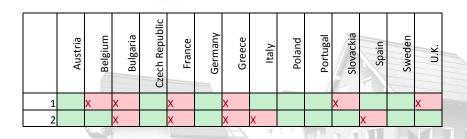
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#### **Grid Connection Charges**



- Clear methodology based on simple and transparent rules
- 2) Provide an indication of the connection cost in advance

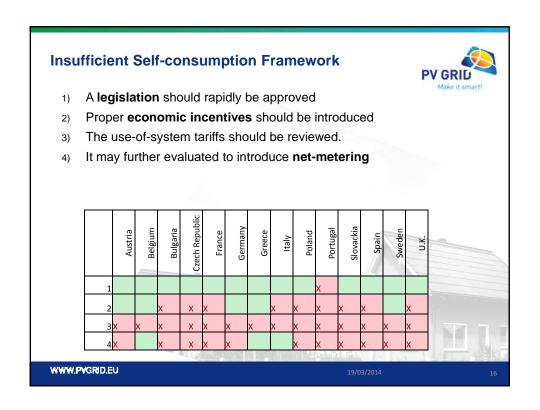


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#### **Rules Forbidding RES Energy Curtailment Except For Security Issues** 1) Debates on whether the **conditions** should be **slightly increased**. Conditions transparent and non-discriminatory. Ensure an adequate compensation. Czech Republic Slovackia Belgium Germany Poland Bulgaria Portugal Austria Greece France Italy

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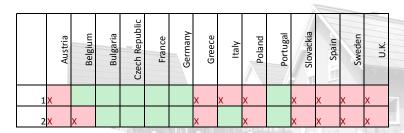
## Insufficient DSO access to advanced PV Inverter Capabilities



 Provide DSOs the right to use or impose functions to PV inverters Define boundary conditions.

An **economic compensation** for DG operators. Avoid **conflict of interests** with the TSOs and energy providers.

2) Define the framework for advanced reactive power controls.

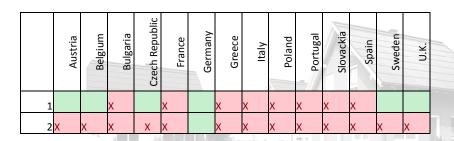


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### **Insufficient Framework for Prosumer Storage Solutions**



- Prosumer storage solutions should be regulated and allowed.
  Ensure not posing the system into a security problem or interfering with the metering.
- 2) Establish mechanisms for **incentivising** the storage solutions, when applied to reduce the peaks of PV installations.



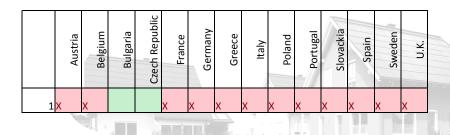
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### **Insufficient Framework for DSO Storage Solutions**



There should be a reflection on how to activate this potential;
Roles, rights and limitations must be clearly defined;

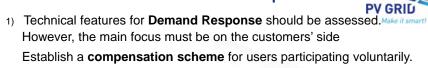


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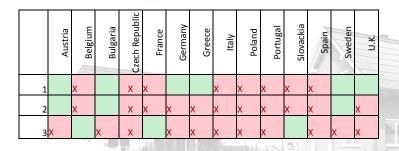
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#### **Insufficient Framework for Demand Response**



- 2) DSOs should be allowed to manage load activation services
- 3) The **communication** between DSO and final customers, should be defined.



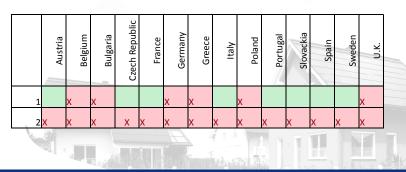
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#### **Incoherent Metering Framework**



- 1) It should be analysed whether also **DG installations** should also be equipped with these devices.
- 2) It should also be ensured that their **potential** is used.



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# Regulatory Frameworks that do not Incentivise "Smart Grid" Development

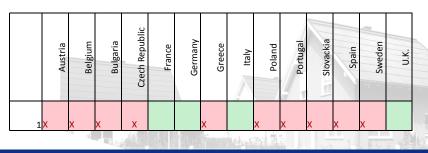


Adaptation of national regulatory frameworks to promote "Smart Grid" investments

A **stable** and **transparent** regulatory framework

Where necessary, explicit incentives should also be established:

To innovative projects in smart grids or generalized.



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### Regulatory Frameworks that do not Incentivise "Smart Grid" Development



- DSOs and NRAs should evaluate the regular collection of measurement data in MV and LV networks, to decide on whether start increasing the monitoring in the medium voltage, and then change to low voltage grids, by making use of smart meter technology.
- DSOs and NRAs should evaluate the regular collection of measurement data in LV networks, to decide on whether start increasing the monitoring of the low voltage grids, by making use of smart meter technology.



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